

NSTAR Electric
Department of Telecommunications and Energy
D.T.E. 03-121
Record Request: **DTE-4**
May 6, 2004
Person Responsible: Henry C. LaMontagne
Page 1 of 1

Record Request DTE-4 (Tr. 3, at 389)

Please provide a revised separate tariff, in the same manner as requested in Information Request DTE-2-18.

Response

Please see Attachment RR-DTE-4, which provides the illustrative tariffs contained in Exhibit NSTAR-HCL-10 in the same format as the tariffs provided in response to Information Request DTE-2-18.

GENERAL SERVICE

RATE SB-3

AVAILABILITY

Service under this rate shall apply to any Customer who executes a Standby Service Agreement with the Company and who satisfies the following conditions:

1. The Customer qualifies for service on Rate G-3 based upon its internal electric load requirements.
2. The Customer (a) normally satisfies at least 20% of its maximum internal electric load from generation unit(s) with a combined nameplate rating greater than 60 kW ("Generation Units"), or (b) has installed generation unit(s) with a combined nameplate rating greater than 500 kW, where electricity provided by the Generation Units is not delivered over Company-owned facilities under an applicable retail delivery tariff.
3. The Customer expects the Company to deliver electricity to satisfy the Customer's internal electric load when the Generation Units are not supplying all of the Customer's electric load requirements.
4. The Customer began satisfying all, or a portion of, its internal electric load requirements from Generation Units after the effective date of this tariff.

Service under this rate is available for all use at a single location on contiguous private property subject to the specific availability and billing provisions of the rate schedule under which this electric load would be served absent the supply provided by the Generation Units ("Applicable Rate Schedule") to the extent such provisions are not superceded herein. The electricity supplied to the Customer shall be measured through one or more meters as determined by the Company. The Customer must furnish at its expense a connection whereby the Company can meter the power supplied by the Generation Units. All meters shall be owned, operated and maintained by the Company. Service hereunder is not available for resale.

TYPES OF SERVICE

Standby Delivery Service provides for the Company standing ready to provide delivery of electricity supply to replace the portion of the Customer's internal electric load normally supplied by the Generation Units should the Generation Units be unable to provide all, or a portion of, the expected electricity supply.

Supplemental Delivery Service is delivery of electricity over Company-owned facilities for consumption at the Customer's facilities. Supplemental Delivery Service is intended to deliver electricity to satisfy that portion of the Customer's internal load that is not served from the Generation Units. The charges for Supplemental Service will be based on the metered amount of electricity delivered over Company-owned facilities for consumption at the Customer's facilities.

Issued by: **Thomas J. May**
President

Filed:
Effective:

GENERAL SERVICE

RATE SB-3

RATE PER MONTH

Standby Delivery Service:

Customer Charge:	\$237.07		
Distribution (Charge):	<u>October - May</u>	<u>June - September</u>	
Contract Demand < 1000 kW	\$3.98	\$8.31	per kilowatt
Contract Demand >= 1000 kW	\$5.58	\$11.66	per kilowatt
Transmission:	No Charge		
Transition	No Charge		

Determination of Kilowatt Demand for billing:

The Company will establish the kilowatt demand to be used for billing Standby Service at the level of the distribution capacity reserved for the Customer stated in kilowatts. This demand ("Contract Demand") shall be equal to the generating capability or the expected output of the Customer's Generation Unit(s), but shall not exceed the Customer's maximum connected load. If the Customer's actual generation exceeds its contract demand in any month, a new contract demand will be established as the greater of the following;

- 1) The maximum fifteen-minute output of the Customer's Generation Unit(s) occurring in the monthly billing period as measured in kilowatts; and
- 2) 90% of the maximum fifteen-minute output of the Customer's Generation Unit(s) occurring in the monthly billing period as measured in kilovolt-amperes.

If for any reason the Company is unable to meter the Customer's Generation Units, the Company shall establish the Contract Demand as the estimate of the maximum capability of the Generation Unit(s).

Issued by: Thomas J. May
President

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Effective:

GENERAL SERVICE

RATE SB-3

RATE PER MONTH (continued)

Supplemental Delivery Service:

Customer Charge:	No Charge		
	<u>October - May</u>	<u>June - September</u>	
Distribution (Demand):	\$5.58	\$11.66	per kilowatt
Transition (Demand):	\$1.85	\$6.62	per kilowatt
Transition (Energy):			
Peak Hours Use	1.584	2.707	cents per kilowatt-hour
Off-Peak Hours Use	0.380	0.707	cents per kilowatt-hour
Transmission (Demand):	\$2.54	\$2.54	per kilowatt

Determination of Kilowatt-hours for billing:

The kWh to be billed for Supplemental Delivery Service shall be the actual kWh delivered by the Company over its distribution system as recorded on the meters measuring the electricity taken by the Customer.

Determination of Kilowatt Demand for billing:

The Company will establish the kilowatt demand to be used for billing Supplemental Delivery Service as the greater of the following as recorded on the meters measuring electricity taken by the Customer :

- a) The maximum fifteen-minute demand occurring during peak period hours of the monthly billing period as measured in kilowatts,
- b) 90% of the maximum fifteen-minute demand occurring during peak period hours of the monthly billing period as measured in kilovolt-amperes,

However, for Rate G-3, any demand recorded during the off-peak hours of the monthly billing period will be reduced by 70%; for Rate T-2, any demand recorded during the off-peak hours of the monthly billing period will be reduced by 55%.

The peak and off-peak billing periods shall be as defined in the BILLING paragraph of the otherwise applicable rate schedule.

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President

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GENERAL SERVICE

RATE SB-3

RATE PER MONTH (continued)

Supplemental Delivery Service:

Adjustments:

- i) In the case of an outage or reduction in output of the customer generation below the Contract Demand, the interval demands used to determine the billing demand for the Distribution charges under this Supplemental Delivery Service will be reduced for the period of the outage or reduction according to the following:
 - a. Contract Demand < 1000 kW -
By 71.3% of (the Contract Demand less the actual output of the Generation Unit(s)).
 - b. Contract Demand \geq 1000 kW -
By the Contract Demand less the actual output of the Generation Unit(s)).Such reduction will not be greater than the metered supplemental demand.
- ii) In the case of a Customer generating kilowatts, but receiving reactive power from the Company for their reactive load requirements that otherwise should be supplied by such generation, the Customer's kilovolt-ampere demand for billing will be adjusted to properly account for the actual output of the generator.
- iii) For the purposes of the adjustments referred to above, if for any reason the Company is unable to meter the Customer's generation Unit(s), the Company may estimate any adjustments reasonably required. In such cases, the Customer at the Company's request shall provide reasonable reliable documentation of the operation of the Generation Unit(s) during the reduction or outage periods.

Supplier Services: (Optional)

Determination of Kilowatt-hours for billing:

The kWh to be billed for Supplier Service shall be the actual kWh delivered by the Company over its distribution system as recorded on the meters measuring the electricity taken by the Customer.

Standard Offer: As in effect per Tariff

Default Service: As in effect per Tariff

MINIMUM CHARGE

The minimum charge per month shall be the Customer Charge.

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President

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GENERAL SERVICE

RATE SB-3

RATE ADJUSTMENTS

The charges for Supplemental Delivery service shall be subject to the following:

Energy Efficiency Charge
Renewable Energy Charge
Default Service Adjustment
Pension Adjustment
Miscellaneous Charges

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service under this rate shall be for a minimum term of 12 consecutive months and shall continue thereafter until terminated on six months' written notice by the Customer.

Customers served under this rate must provide the Company with 36 months prior written notice of a request to transfer to non-firm standby service available from the Company.

Except for Customers engaging in net metering, Customers served under this rate must provide the Company with six months' prior written notice before installing or allowing to be installed for its use additional non-emergency generator capacity greater than that in place on the Customer's location at the initiation of service under this rate.

Issued by: Thomas J. May
President

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GENERAL SERVICE

RATE SB-2

AVAILABILITY

Service under this rate shall apply to any Customer who executes a Standby Service Agreement with the Company and who satisfies the following conditions:

1. The Customer qualifies for service on Rate G-2 based upon its internal electric load requirements.
2. The Customer (a) normally satisfies at least 20% of its maximum internal electric load from generation unit(s) with a combined nameplate rating greater than 60 kW ("Generation Units"), or (b) has installed generation unit(s) with a combined nameplate rating greater than 500 kW, where electricity provided by the Generation Units is not delivered over Company-owned facilities under an applicable retail delivery tariff.
3. The Customer expects the Company to deliver electricity to satisfy the Customer's internal electric load when the Generation Units are not supplying all of the Customer's electric load requirements.
4. The Customer began satisfying all, or a portion of, its internal electric load requirements from Generation Units after the effective date of this tariff.

Service under this rate is available for all use at a single location on contiguous private property subject to the specific availability and billing provisions of the rate schedule under which this electric load would be served absent the supply provided by the Generation Units ("Applicable Rate Schedule") to the extent such provisions are not superceded herein. The electricity supplied to the Customer shall be measured through one or more meters as determined by the Company. The Customer must furnish at its expense a connection whereby the Company can meter the power supplied by the Generation Units. All meters shall be owned, operated and maintained by the Company. Service hereunder is not available for resale.

TYPES OF SERVICE

Standby Delivery Service provides for the Company standing ready to provide delivery of electricity supply to replace the portion of the Customer's internal electric load normally supplied by the Generation Units should the Generation Units be unable to provide all, or a portion of, the expected electricity supply.

Supplemental Delivery Service is delivery of electricity over Company-owned facilities for consumption at the Customer's facilities. Supplemental Delivery Service is intended to deliver electricity to satisfy that portion of the Customer's internal load that is not served from the Generation Units. The charges for Supplemental Service will be based on the metered amount of electricity delivered over Company-owned facilities for consumption at the Customer's facilities.

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President

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GENERAL SERVICE

RATE SB-2

RATE PER MONTH

Standby Delivery Service:

Customer Charge:	\$18.19
Distribution:	
Oct-May (>10 kW)	\$10.43 per kilowatt
Jun-Sep (>10 kW)	\$20.38 per kilowatt
Transmission:	No Charge
Transition:	No Charge

Determination of Kilowatt Demand for billing:

The Company will establish the kilowatt demand to be used for billing Standby Service at the level of the distribution capacity reserved for the Customer stated in kilowatts. This demand ("Contract Demand") shall be equal to the generating capability or the expected output of the Customer's Generation Unit(s), but shall not exceed the Customer's maximum connected load. If the Customer's actual generation exceeds its contract demand in any month, a new contract demand will be established as the greater of the following;

- 1) The maximum fifteen-minute peak output of the Customer's Generation Unit(s) occurring in the billing month as measured in kilowatts; and
- 2) 90% of the maximum fifteen-minute output of the Customer's Generation Unit(s) occurring in the billing month as measured in kilovolt-amperes.

If for any reason the Company is unable to meter the Customer's Generation Units, the Company shall establish the Contract Demand as the estimate of the maximum capability of the Generation Unit(s).

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 President

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GENERAL SERVICE

RATE SB-2

RATE PER MONTH (continued)

Supplemental Delivery Service:

Customer Charge: No Charge

Distribution:

Oct-May \$12.42 per kilowatt
Jun-Sep \$24.26 per kilowatt

	<u>October – May</u>	<u>June – September</u>	
Transmission (Demand):			
First 10 kilowatts or Less	0.00	0.00	
Over 10 kilowatts	\$2.12	\$4.54	per kilowatt
Transmission (Energy):			
First 2,000 kWh	0.019	0.019	cents per kilowatt-hour
Next 150 hours use of the billing kW	0.019	0.019	cents per kilowatt-hour
Each Additional kWh	0.000	0.000	cents per kilowatt-hour
Transition (Energy):			
First 2,000 kWh	3.942	9.774	cents per kilowatt-hour
Next 150 hours use of the billing kW	0.959	1.940	cents per kilowatt-hour
Each Additional kWh	0.000	0.351	cents per kilowatt-hour

Determination of Kilowatt-hours for billing:

The kWh to be billed for Supplemental Delivery Service shall be the actual kWh delivered by the Company over its distribution system as recorded on the meters measuring the electricity taken by the Customer.

Determination of Kilowatt Demand for billing:

The Company will establish the kilowatt demand to be used for billing Supplemental Delivery Service as the greater of the following as recorded on the meters measuring electricity taken by the Customer :

- a) The maximum fifteen-minute demand occurring during the monthly billing period as measured in kilowatts,
- b) 90% of the maximum fifteen-minute demand occurring during the monthly billing period as measured in kilovolt-amperes,

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GENERAL SERVICE

RATE SB-2

RATE PER MONTH (continued)

Supplemental Delivery Service:

However, any demand recorded during off-peak hours of the monthly billing period will be reduced by 55%.

The peak and off-peak billing periods shall be as defined in the BILLING paragraph of the otherwise applicable rate schedule.

Adjustments:

- i) In the case of an outage or reduction in output of the customer generation below the Contract Demand, the demands used to determine the billing demand for the Distribution charges under this Supplemental Delivery Service will be reduced by the difference between the amount of the Contract Demand and the actual output of the Generation Unit(s) for the period of the reduction or outage. Such reduction will not be greater than the metered supplemental demand.
- ii) In the case of a Customer generating kilowatts, but receiving reactive power from the Company for their reactive load requirements that otherwise should be supplied by such generation, the Customer's kilovolt-ampere demand for billing will be adjusted to properly account for the actual output of the generator.
- iii) For the purposes of the adjustments referred to above, if for any reason the Company is unable to meter the Customer's generation Unit(s), the Company may estimate any adjustments reasonably required. In such cases, the Customer at the Company's request shall provide reasonable reliable documentation of the operation of the Generation Unit(s) during the reduction or outage periods.

Supplier Services: (Optional)

Determination of Kilowatt-hours for billing:

The kWh to be billed for Supplier Service shall be the actual kWh delivered by the Company over its distribution system as recorded on the meters measuring the electricity taken by the Customer.

Standard Offer: As in effect per Tariff

Default Service: As in effect per Tariff

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GENERAL SERVICE

RATE SB-2

MINIMUM CHARGE

The minimum charge per month shall be the Customer Charge.

RATE ADJUSTMENTS

The charges for Supplemental Delivery service shall be subject to the following:

Energy Efficiency Charge
Renewable Energy Charge
Default Service Adjustment
Pension Adjustment
Miscellaneous Charges

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service under this rate shall be for a minimum term of 12 consecutive months and shall continue thereafter until terminated on six months' written notice by the Customer.

Customers served under this rate must provide the Company with 36 months prior written notice of a request to transfer to the Company's available non-firm standby rate.

Except for Customers engaging in net metering, Customers served under this rate must provide the Company with six months' prior written notice before installing or allowing to be installed for its use additional non-emergency generator capacity greater than that in place on the Customer's location at the initiation of service under this rate.

GENERAL SERVICE

RATE SB-1

AVAILABILITY

Service under this rate shall apply to any Customer who executes a Standby Service Agreement with the Company and who satisfies the following conditions:

1. The Customer qualifies for service on Rate T-2 based upon its internal electric load requirements.
2. The Customer (a) normally satisfies at least 20% of its maximum internal electric load from generation unit(s) with a combined nameplate rating greater than 60 kW ("Generation Units"), or (b) has installed generation unit(s) with a combined nameplate rating greater than 500 kW, where electricity provided by the Generation Units is not delivered over Company-owned facilities under an applicable retail delivery tariff.
3. The Customer expects the Company to deliver electricity to satisfy the Customer's internal electric load when the Generation Units are not supplying all of the Customer's electric load requirements.
4. The Customer began satisfying all, or a portion of, its internal electric load requirements from Generation Units after the effective date of this tariff.

Service under this rate is available for all use at a single location on contiguous private property subject to the specific availability and billing provisions of the rate schedule under which this electric load would be served absent the supply provided by the Generation Units ("Applicable Rate Schedule") to the extent such provisions are not superceded herein. The electricity supplied to the Customer shall be measured through one or more meters as determined by the Company. The Customer must furnish at its expense a connection whereby the Company can meter the power supplied by the Generation Units. All meters shall be owned, operated and maintained by the Company. Service hereunder is not available for resale.

TYPES OF SERVICE

Standby Delivery Service provides for the Company standing ready to provide delivery of electricity supply to replace the portion of the Customer's internal electric load normally supplied by the Generation Units should the Generation Units be unable to provide all, or a portion of, the expected electricity supply.

Supplemental Delivery Service is delivery of electricity over Company-owned facilities for consumption at the Customer's facilities. Supplemental Delivery Service is intended to deliver electricity to satisfy that portion of the Customer's internal load that is not served from the Generation Units. The charges for Supplemental Service will be based on the metered amount of electricity delivered over Company-owned facilities for consumption at the Customer's facilities.

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GENERAL SERVICE

RATE SB-1

RATE PER MONTH

Standby Delivery Service:

Customer Charge: The Customer Charge shall be based on the maximum monthly billing demand in the most recent twelve months and will be:

Annual maximum billing kW \leq 150	\$27.77	per month
Annual maximum billing kW $>$ 150 and \leq 300	\$114.62	
Annual maximum billing kW $>$ 300 and \leq 1000	\$166.67	
Annual maximum billing kW $>$ 1000	\$374.57	

Distribution (Charge):	<u>October - May</u>	<u>June - September</u>
Contract Demand $<$ 1000 kW	\$6.87	\$14.71 per kilowatt
Contract Demand \geq 1000 kW	\$8.18	\$17.51 per kilowatt

Transmission: No Charge

Transition No Charge

Determination of Kilowatt Demand for billing:

The Company will establish the kilowatt demand to be used for billing Standby Service at the level of the distribution capacity reserved for the Customer stated in kilowatts. This demand ("Contract Demand") shall be equal to the generating capability or the expected output of the Customer's Generation Unit(s), but shall not exceed the Customer's maximum connected load. If the Customer's actual generation exceeds its contract demand in any month, a new contract demand will be established as the greater of the following;

- 1) The maximum fifteen-minute output of the Customer's Generation Unit(s) occurring in the monthly billing period as measured in kilowatts; and
- 2) 90% of the maximum fifteen-minute output of the Customer's Generation Unit(s) occurring in the monthly billing period as measured in kilovolt-amperes.

If for any reason the Company is unable to meter the Customer's Generation Units, the Company shall establish the Contract Demand as the estimate of the maximum capability of the Generation Unit(s).

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GENERAL SERVICE

RATE SB-1

RATE PER MONTH (continued)

Supplemental Delivery Service:

Customer Charge:	No Charge	
	<u>October - May</u>	<u>June - September</u>
Distribution (Demand):	\$8.18	\$17.51 per kilowatt
Transition (Demand):	\$0.92	\$4.77 per kilowatt
Transition (Energy):		
Peak Hours Use	1.825	3.051 cents per kilowatt-hour
Off-Peak Hours Use	0.502	0.844 cents per kilowatt-hour
Transmission (Demand):	\$2.44	\$2.44 per kilowatt

Determination of Kilowatt-hours for billing:

The kWh to be billed for Supplemental Delivery Service shall be the actual kWh delivered by the Company over its distribution system as recorded on the meters measuring the electricity taken by the Customer.

Determination of Kilowatt Demand for billing:

The Company will establish the kilowatt demand to be used for billing Supplemental Delivery Service as the greater of the following as recorded on the meters measuring electricity taken by the Customer :

- a) The maximum fifteen-minute demand occurring during peak period hours of the monthly billing period as measured in kilowatts,
- b) 90% of the maximum fifteen-minute demand occurring during peak period hours of the monthly billing period as measured in kilovolt-amperes,

However, for Rate G-3, any demand recorded during the off-peak hours of the monthly billing period will be reduced by 70%; for Rate T-2, any demand recorded during the off-peak hours of the monthly billing period will be reduced by 55%.

The peak and off-peak billing periods shall be as defined in the BILLING paragraph of the otherwise applicable rate schedule.

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President

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GENERAL SERVICE

RATE SB-1

RATE PER MONTH (continued)

Supplemental Delivery Service:

Adjustments:

- i) In the case of an outage or reduction in output of the customer generation below the Contract Demand, the interval demands used to determine the billing demand for the Distribution charges under this Supplemental Delivery Service will be reduced for the period of the outage or reduction according to the following:
 - a. Contract Demand < 1000 kW -
By 84.0% of (the Contract Demand less the actual output of the Generation Unit(s)).
 - b. Contract Demand \geq 1000 kW -
By the Contract Demand less the actual output of the Generation Unit(s)).Such reduction will not be greater than the metered supplemental demand.
- ii) In the case of a Customer generating kilowatts, but receiving reactive power from the Company for their reactive load requirements that otherwise should be supplied by such generation, the Customer's kilovolt-ampere demand for billing will be adjusted to properly account for the actual output of the generator.
- iii) For the purposes of the adjustments referred to above, if for any reason the Company is unable to meter the Customer's generation Unit(s), the Company may estimate any adjustments reasonably required. In such cases, the Customer at the Company's request shall provide reasonable reliable documentation of the operation of the Generation Unit(s) during the reduction or outage periods.

Supplier Services: (Optional)

Determination of Kilowatt-hours for billing:

The kWh to be billed for Supplier Service shall be the actual kWh delivered by the Company over its distribution system as recorded on the meters measuring the electricity taken by the Customer.

Standard Offer: As in effect per Tariff

Default Service: As in effect per Tariff

MINIMUM CHARGE

The minimum charge per month shall be the Customer Charge.

Issued by: Thomas J. May
President

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Effective:

GENERAL SERVICE

RATE SB-1

RATE ADJUSTMENTS

The charges for Supplemental Delivery service shall be subject to the following:

Energy Efficiency Charge
Renewable Energy Charge
Default Service Adjustment
Pension Adjustment
Miscellaneous Charges

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service under this rate shall be for a minimum term of 12 consecutive months and shall continue thereafter until terminated on six months' written notice by the Customer.

Customers served under this rate must provide the Company with 36 months prior written notice of a request to transfer to non-firm standby service available from the Company.

Except for Customers engaging in net metering, Customers served under this rate must provide the Company with six months' prior written notice before installing or allowing to be installed for its use additional non-emergency generator capacity greater than that in place on the Customer's location at the initiation of service under this rate.

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President

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Effective:

GENERAL SERVICE

RATE SB-2

AVAILABILITY

Service under this rate shall apply to any Customer who executes a Standby Service Agreement with the Company and who satisfies the following conditions:

1. The Customer qualifies for service on Rate G-2 based upon its internal electric load requirements.
2. The Customer (a) normally satisfies at least 20% of its maximum internal electric load from generation unit(s) with a combined nameplate rating greater than 60 kW ("Generation Units"), or (b) has installed generation unit(s) with a combined nameplate rating greater than 500 kW, where electricity provided by the Generation Units is not delivered over Company-owned facilities under an applicable retail delivery tariff.
3. The Customer expects the Company to deliver electricity to satisfy the Customer's internal electric load when the Generation Units are not supplying all of the Customer's electric load requirements.
4. The Customer began satisfying all, or a portion of, its internal electric load requirements from Generation Units after the effective date of this tariff.

Service under this rate is available for all use at a single location on contiguous private property subject to the specific availability and billing provisions of the rate schedule under which this electric load would be served absent the supply provided by the Generation Units ("Applicable Rate Schedule") to the extent such provisions are not superceded herein. The electricity supplied to the Customer shall be measured through one or more meters as determined by the Company. The Customer must furnish at its expense a connection whereby the Company can meter the power supplied by the Generation Units. All meters shall be owned, operated and maintained by the Company. Service hereunder is not available for resale.

TYPES OF SERVICE

Standby Delivery Service provides for the Company standing ready to provide delivery of electricity supply to replace the portion of the Customer's internal electric load normally supplied by the Generation Units should the Generation Units be unable to provide all, or a portion of, the expected electricity supply.

Supplemental Delivery Service is delivery of electricity over Company-owned facilities for consumption at the Customer's facilities. Supplemental Delivery Service is intended to deliver electricity to satisfy that portion of the Customer's internal load that is not served from the Generation Units. The charges for Supplemental Service will be based on the metered amount of electricity delivered over Company-owned facilities for consumption at the Customer's facilities.

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President

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Effective:

GENERAL SERVICE

RATE SB-2

RATE PER MONTH

Standby Delivery Service:

Customer Charge: \$90.00

Distribution:

Contract Demand < 1000 kVA

First 100 kilovolt-ampere \$ 1.90 per kilovolt-ampere

Over 100 kilovolt-ampere \$ 2.51 per kilovolt-ampere

Contract Demand >= 1000 kVA

First 100 kilovolt-ampere \$ 2.98 per kilovolt-ampere

Over 100 kilovolt-ampere \$ 3.95 per kilovolt-ampere

Transmission: No Charge

Transition: No Charge

Determination of Billing Demand:

The Company will establish the kilovolt-amperes demand to be used for billing Standby Service at the level of the distribution capacity reserved for the Customer stated in kilovolt-amperes. This demand ("Contract Demand") shall be equal to the generating capability or the expected output of the Customer's Generation Unit(s), but shall not exceed the Customer's maximum connected load. If the Customer's actual generation exceeds its contract demand in any month, a new contract demand will be established based upon the maximum fifteen-minute output of the Customer's Generation Unit(s) occurring in such month as measured in kilovolt-amperes.

If for any reason the Company is unable to meter the Customer's Generation Units, the Company shall establish the Contract Demand as the estimate of the maximum capability of the Generation Unit(s).

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President

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GENERAL SERVICE

RATE SB-2

RATE PER MONTH (continued)

Supplemental Delivery Service:

Customer Charge:	No Charge
Distribution:	\$ 3.95 per kilovolt-ampere
Transition (Demand):	\$ 1.35 per kilovolt-ampere
Transition (Energy):	
Peak Load Period	0.162 cents per kilowatt-hour
Low Load Period A	0.000 cents per kilowatt-hour
Low Load Period B	0.000 cents per kilowatt-hour
Transmission (Demand):	
First 100 kilovolt-amperes	\$ 4.50 per kilovolt-ampere
Over 100 kilovolt-amperes	\$ 6.24 per kilovolt-ampere

Determination of Kilowatt-hours for billing:

The kWh to be billed for Supplemental Delivery Service shall be the actual kWh delivered by the Company over its distribution system as recorded on the meters measuring the electricity taken by the Customer.

Determination of Billing Demand:

The Company will establish the kilovolt-amperes demand to be used for billing Supplemental Delivery Service as the greater of the following as recorded on the meters measuring electricity taken by the Customer :

- a) The maximum fifteen-minute demand established during the Peak Load Period of the billing month as measured in kilovolt-amperes,
- b) 47% of the maximum fifteen-minute demand established during any billing period of the billing month.

The billing periods shall be as defined in the BILLING PERIODS paragraph of the otherwise applicable rate schedule.

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President

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GENERAL SERVICE

RATE SB-2

RATE PER MONTH (continued)

Supplemental Delivery Service:

Adjustments:

- i) In the case of an outage or reduction in output of the customer generation below the Contract Demand, the interval demands used to determine the billing demand for the Distribution charges under this Supplemental Delivery Service will be reduced for the period of the outage or reduction according to the following:
 - a. Contract Demand < 1000 kW
 - i. If the Generation Unit output is equal to or greater than 100 kVA, by 63.6% of (the Contract Demand less the actual output of the Generation Unit(s)).
 - ii. If the Generation Unit output is less than 100 kVA, by the sum of 27.5 % of (100 less the Generation Unit Output) and (63.5 % of the Contract Demand minus 100).
 - b. Contract Demand \geq 1000 kW
 - i. If the Generation Unit output is equal to or greater than 100 kVA, by the Contract Demand less the actual output of the Generation Unit(s)).
 - ii. If the Generation Unit output is less than 100 kVA, by the sum of (100 less the Generation Unit Output) and (the Contract Demand minus 100).

Such reduction shall not be greater than the metered supplemental demand.

- ii) In the case of a Customer generating kilovolt-amperes, but receiving reactive power from the Company for their reactive load requirements that otherwise should be supplied by such generation, the Customer's kilovolt-ampere demand for billing will be adjusted to properly account for the actual output of the generator.
- iii) For the purposes of the adjustments referred to above, if for any reason the Company is unable to meter the Customer's generation Unit(s), the Company may estimate any adjustments reasonably required. In such cases, the Customer at the Company's request shall provide reasonable reliable documentation of the operation of the Generation Unit(s) during the reduction or outage periods.

Supplier Services: (Optional)

Determination of Kilowatt-hours for billing:

The kWh to be billed for Supplier Service shall be the actual kWh delivered by the Company over its distribution system as recorded on the meters measuring the electricity taken by the Customer.

Issued by: Thomas J. May
President

Filed:
Effective:

GENERAL SERVICE

RATE SB-2

Standard Offer: As in effect per Tariff

Default Service: As in effect per Tariff

MINIMUM CHARGE

The minimum charge per month shall be the Customer Charge.

RATE ADJUSTMENTS

The charges for Supplemental Delivery service shall be subject to the following:

Energy Efficiency Charge
Renewable Energy Charge
Default Service Adjustment
Pension Adjustment

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service under this rate shall be for a minimum term of 12 consecutive months and shall continue thereafter until terminated on six months' written notice by the Customer.

Customers served under this rate must provide the Company with 36 months prior written notice of a request to transfer to non-firm standby service available from the Company.

Except for Customers engaging in net metering, Customers served under this rate must provide the Company with six months' prior written notice before installing or allowing to be installed for its use additional non-emergency generator capacity greater than that in place on the Customer's location at the initiation of service under this rate.

Issued by: Thomas J. May
President

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Effective:

GENERAL SERVICE

RATE SB-3

AVAILABILITY

Service under this rate shall apply to any Customer who executes a Standby Service Agreement with the Company and who satisfies the following conditions:

1. The Customer qualifies for service on Rate G-3 based upon its internal electric load requirements.
2. The Customer (a) normally satisfies at least 20% of its maximum internal electric load from generation unit(s) with a combined nameplate rating greater than 60 kW ("Generation Units"), or (b) has installed generation unit(s) with a combined nameplate rating greater than 500 kW, where electricity provided by the Generation Units is not delivered over Company-owned facilities under an applicable retail delivery tariff.
3. The Customer expects the Company to deliver electricity to satisfy the Customer's internal electric load when the Generation Units are not supplying all of the Customer's electric load requirements.
4. The Customer began satisfying all, or a portion of, its internal electric load requirements from Generation Units after the effective date of this tariff.

Service under this rate is available for all use at a single location on contiguous private property subject to the specific availability and billing provisions of the rate schedule under which this electric load would be served absent the supply provided by the Generation Units ("Applicable Rate Schedule") to the extent such provisions are not superceded herein. The electricity supplied to the Customer shall be measured through one or more meters as determined by the Company. The Customer must furnish at its expense a connection whereby the Company can meter the power supplied by the Generation Units. All meters shall be owned, operated and maintained by the Company. Service hereunder is not available for resale.

TYPES OF SERVICE

Standby Delivery Service provides for the Company standing ready to provide delivery of electricity supply to replace the portion of the Customer's internal electric load normally supplied by the Generation Units should the Generation Units be unable to provide all, or a portion of, the expected electricity supply.

Supplemental Delivery Service is delivery of electricity over Company-owned facilities for consumption at the Customer's facilities. Supplemental Delivery Service is intended to deliver electricity to satisfy that portion of the Customer's internal load that is not served from the Generation Units. The charges for Supplemental Service will be based on the metered amount of electricity delivered over Company-owned facilities for consumption at the Customer's facilities.

**Issued by: Thomas J. May
President**

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GENERAL SERVICE

RATE SB-3

RATE PER MONTH

Standby Delivery Service:

Customer Charge:	\$90.00
Distribution:	
Contract Demand < 1000 kVA	
First 100 kilovolt-ampere	\$ 0.00 per kilovolt-ampere
Over 100 kilovolt-ampere	\$ 0.65 per kilovolt-ampere
Contract Demand >= 1000 kVA	
First 100 kilovolt-ampere	\$ 0.00 per kilovolt-ampere
Over 100 kilovolt-ampere	\$ 1.47 per kilovolt-ampere
Transmission:	No Charge
Transition:	No Charge

Determination of Billing Demand:

The Company will establish the kilovolt-amperes demand to be used for billing Standby Service at the level of the distribution capacity reserved for the Customer stated in kilovolt-amperes. This demand ("Contract Demand") shall be equal to the generating capability or the expected output of the Customer's Generation Unit(s), but shall not exceed the Customer's maximum connected load. If the Customer's actual generation exceeds its contract demand in any month, a new contract demand will be established based upon the maximum fifteen-minute output of the Customer's Generation Unit(s) occurring in such month as measured in kilovolt-amperes.

If for any reason the Company is unable to meter the Customer's Generation Units, the Company shall establish the Contract Demand as the estimate of the maximum capability of the Generation Unit(s).

Issued by: **Thomas J. May**
 President

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GENERAL SERVICE

RATE SB-3

RATE PER MONTH (continued)

Supplemental Delivery Service:

Customer Charge:	No Charge
Distribution:	\$1.47 per kilovolt-ampere
Transition (Demand):	
First 100 kilovolt-amperes	\$ 156.00
Over 100 kilovolt-amperes	\$ 1.56 per kilovolt-ampere
Transmission (Demand):	
First 100 kilovolt-amperes	\$ 464.00
Over 100 kilovolt-amperes	\$ 3.94 per kilovolt-ampere

Determination of Kilowatt-hours for billing:

The kWh to be billed for Supplemental Delivery Service shall be the actual kWh delivered by the Company over its distribution system as recorded on the meters measuring the electricity taken by the Customer.

Determination of Billing Demand:

The Company will establish the kilovolt-amperes demand to be used for billing Supplemental Delivery Service as the greatest of the following as recorded on the meters measuring electricity taken by the Customer :

- a) The maximum fifteen-minute demand established during the Peak Load Period of the billing month as measured in kilovolt-amperes,
- b) 26% of the maximum fifteen-minute demand established during any billing period of the billing month.

The billing periods shall be as defined in the BILLING PERIODS paragraph of the otherwise applicable rate schedule.

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President

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GENERAL SERVICE

RATE SB-3

RATE PER MONTH (continued)

Supplemental Delivery Service:

Adjustments:

- i) In the case of an outage or reduction in output of the customer generation below the Contract Demand, the interval demands used to determine the billing demand for the Distribution charges under this Supplemental Delivery Service will be reduced for the period of the outage or reduction according to the following:
 - a. Contract Demand < 1000 kW
 - i. If the Generation Unit output is equal to or greater than 100 kVA, by 44.1% of (the Contract Demand less the actual output of the Generation Unit(s)).
 - ii. If the Generation Unit output is less than 100 kVA, by the sum of (100 less the Generation Unit Output) and (44.1 % of the Contract Demand minus 100).
 - b. Contract Demand >= 1000 kW
 - i. If the Generation Unit output is equal to or greater than 100 kVA, by the Contract Demand less the actual output of the Generation Unit(s).
 - ii. If the Generation Unit output is less than 100 kVA, by the sum of (100 less the Generation Unit Output) and (the Contract Demand minus 100).Such reduction shall not be greater than the metered supplemental demand.
- ii) In the case of a Customer generating kilovolt-amperes, but receiving reactive power from the Company for their reactive load requirements that otherwise should be supplied by such generation, the Customer's kilovolt-ampere demand for billing will be adjusted to properly account for the actual output of the generator.
- iii) For the purposes of the adjustments referred to above, if for any reason the Company is unable to meter the Customer's generation Unit(s), the Company may estimate any adjustments reasonably required. In such cases, the Customer at the Company's request shall provide reasonable reliable documentation of the operation of the Generation Unit(s) during the reduction or outage periods.

Supplier Services: (Optional)

Determination of Kilowatt-hours for billing:

The kWh to be billed for Supplier Service shall be the actual kWh delivered by the Company over its distribution system as recorded on the meters measuring the electricity taken by the Customer.

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President

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GENERAL SERVICE

RATE SB-3

Standard Offer: As in effect per Tariff

Default Service: As in effect per Tariff

MINIMUM CHARGE

The minimum charge per month shall be the Customer Charge.

RATE ADJUSTMENTS

The charges for Supplemental Delivery service shall be subject to the following:

Energy Efficiency Charge
Renewable Energy Charge
Default Service Adjustment
Pension Adjustment

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service under this rate shall be for a minimum term of 12 consecutive months and shall continue thereafter until terminated on six months' written notice by the Customer.

Customers served under this rate must provide the Company with 36 months prior written notice of a request to transfer to non-firm standby service available from the Company.

Except for Customers engaging in net metering, Customers served under this rate must provide the Company with six months' prior written notice before installing or allowing to be installed for its use additional non-emergency generator capacity greater than that in place on the Customer's location at the initiation of service under this rate.

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President

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GENERAL SERVICE

RATE SB-1

AVAILABILITY

Service under this rate shall apply to any Customer who executes a Standby Service Agreement with the Company and who satisfies the following conditions:

1. The Customer qualifies for service on Rate G-3 based upon its internal electric load requirements.
2. The Customer (a) normally satisfies at least 20% of its internal electric load from generation unit(s) with a combined nameplate rating greater than 60 kW ("Generation Units"), or (b) has installed generation unit(s) with a combined nameplate rating greater than 500 kW, where electricity provided by the Generation Units is not delivered over Company-owned facilities under an applicable retail delivery tariff.
3. The Customer expects the Company to deliver electricity to satisfy the Customer's internal electric load when the Generation Units are not supplying all of the Customer's electric load requirements.
4. The Customer began satisfying all, or a portion of, its internal electric load requirements from Generation Units after the effective date of this tariff.

Service under this rate is available for all use at a single location on contiguous private property subject to the specific availability and billing provisions of the rate schedule under which this electric load would be served absent the supply provided by the Generation Units ("Applicable Rate Schedule") to the extent such provisions are not superseded herein. The electricity supplied to the Customer shall be measured through one or more meters as determined by the Company. The Customer must furnish at its expense a connection whereby the Company can meter the power supplied by the Generation Units. All meters shall be owned, operated and maintained by the Company. Service hereunder is not available for resale.

TYPES OF SERVICE

Standby Delivery Service provides for the Company standing ready to provide delivery of electricity supply to replace the portion of the Customer's internal electric load normally supplied by the Generation Units should the Generation Units be unable to provide all, or a portion of, the expected electricity supply.

Supplemental Delivery Service is delivery of electricity over Company-owned facilities for consumption at the Customer's facilities. Supplemental Delivery Service is intended to deliver electricity to satisfy that portion of the Customer's internal load that is not served from the Generation Units. The charges for Supplemental Service will be based on the metered amount of electricity delivered over Company-owned facilities for consumption at the Customer's facilities.

Issued by: Thomas J. May
President

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GENERAL SERVICE

RATE SB-1

RATE PER MONTH

Standby Delivery Service:

Customer Charge:	\$900.00
Distribution Charge:	\$2.65 per kilovolt-ampere
Transmission Charge:	No Charge
Transition Charge:	No Charge

Determination of Billing Demand:

The Company will establish the kilovolt-amperes demand to be used for billing Standby Service at the level of the distribution capacity reserved for the Customer stated in kilovolt-amperes. This demand ("Contract Demand") shall be equal to the generating capability or the expected output of the Customer's Generation Unit(s), but shall not exceed the Customer's maximum connected load. If the Customer's actual generation exceeds its contract demand in any month, a new contract demand will be established based upon the maximum fifteen-minute output of the Customer's Generation Unit(s) occurring in such month as measured in kilovolt-amperes.

If for any reason the Company is unable to meter the Customer's Generation Units, the Company shall establish the Contract Demand as the estimate of the maximum capability of the Generation Unit(s).

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President

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GENERAL SERVICE

RATE SB-1

RATE PER MONTH (continued)

Supplemental Delivery Service:

Customer Charge:	No Charge
Distribution Charge:	\$3.00 per kilovolt-ampere
Transition (Demand):	\$1.99 per kilovolt-ampere
Transition (Energy):	
Peak Load Period	1.646 cents per kilowatt-hour
Low Load Period A	1.425 cents per kilowatt-hour
Low Load Period B	1.187 cents per kilowatt-hour
Transmission (Demand):	\$2.54 per kilovolt-ampere

Determination of Kilowatt-hours for billing:

The kWh to be billed for Supplemental Delivery Service shall be the actual kWh delivered by the Company over its distribution system as recorded on the meters measuring the electricity taken by the Customer.

Determination of Billing Demand:

The Company will establish the kilovolt-amperes demand to be used for billing Supplemental Delivery Service as the greatest of the following as recorded on the meters measuring electricity taken by the Customer :

- a) The maximum fifteen-minute demand established during the Peak Load Period of the billing month as measured in kilovolt-amperes,
- b) 35% of the maximum fifteen-minute demand established during any billing period of the billing month.

The billing periods shall be as defined in the BILLING PERIODS paragraph of the otherwise applicable rate schedule.

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 President

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GENERAL SERVICE

RATE SB-1

RATE PER MONTH (continued)

Supplemental Delivery Service:

Adjustments:

- i) In the case of an outage or reduction in output of the customer generation below the Contract Demand, the interval demands used to determine the billing demand for the Distribution charges under this Supplemental Delivery Service will be reduced by 88.4% of the difference between the amount of the Contract Demand and the actual output of the Generation Unit(s) for the period of the reduction or outage. Such reduction will not be greater than the metered supplemental demand.
- ii) In the case of a Customer generating kilovolt-amperes, but receiving reactive power from the Company for their reactive load requirements that otherwise should be supplied by such generation, the Customer's kilovolt-ampere demand for billing will be adjusted to properly account for the actual output of the generator.
- iii) For the purposes of the adjustments referred to above, if for any reason the Company is unable to meter the Customer's generation Unit(s), the Company may estimate any adjustments reasonably required. In such cases, the Customer at the Company's request shall provide reasonable reliable documentation of the operation of the Generation Unit(s) during the reduction or outage periods.

Supplier Services: (Optional)

Determination of Kilowatt-hours for billing:

The kWh to be billed for Supplier Service shall be the actual kWh delivered by the Company over its distribution system as recorded on the meters measuring the electricity taken by the Customer.

Standard Offer: As in effect per Tariff

Default Service: As in effect per Tariff

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President

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GENERAL SERVICE

RATE SB-1

MINIMUM CHARGE

The minimum charge per month shall be the Customer Charge.

RATE ADJUSTMENTS

The charges for Supplemental Delivery service shall be subject to the following:

Energy Efficiency Charge
Renewable Energy Charge
Default Service Adjustment
Pension Adjustment

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service under this rate shall be for a minimum term of 12 consecutive months and shall continue thereafter until terminated on six months' written notice by the Customer.

Customers served under this rate must provide the Company with 36 months prior written notice of a request to transfer to non-firm standby service available from the Company.

Except for Customers engaging in net metering, Customers served under this rate must provide the Company with six months' prior written notice before installing or allowing to be installed for its use additional non-emergency generator capacity greater than that in place on the Customer's location at the initiation of service under this rate.

Issued by: Thomas J. May
President

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GENERAL SERVICE

RATE SB-2

AVAILABILITY

Service under this rate shall apply to any Customer who executes a Standby Service Agreement with the Company and who satisfies the following conditions:

1. The Customer qualifies for service on Rate G-2 based upon its internal electric load requirements.
2. The Customer (a) normally satisfies at least 20% of its internal electric load from generation unit(s) with a combined nameplate rating greater than 60 kW ("Generation Units"), or (b) has installed generation unit(s) with a combined nameplate rating greater than 500 kW, where electricity provided by the Generation Units is not delivered over Company-owned facilities under an applicable retail delivery tariff.
3. The Customer expects the Company to deliver electricity to satisfy the Customer's internal electric load when the Generation Units are not supplying all of the Customer's electric load requirements.
4. The Customer began satisfying all, or a portion of, its internal electric load requirements from Generation Units after the effective date of this tariff.

Service under this rate is available for all use at a single location on contiguous private property subject to the specific availability and billing provisions of the rate schedule under which this electric load would be served absent the supply provided by the Generation Units ("Applicable Rate Schedule") to the extent such provisions are not superceded herein. The electricity supplied to the Customer shall be measured through one or more meters as determined by the Company. The Customer must furnish at its expense a connection whereby the Company can meter the power supplied by the Generation Units. All meters shall be owned, operated and maintained by the Company. Service hereunder is not available for resale.

TYPES OF SERVICE

Standby Delivery Service provides for the Company standing ready to provide delivery of electricity supply to replace the portion of the Customer's internal electric load normally supplied by the Generation Units should the Generation Units be unable to provide all, or a portion of, the expected electricity supply.

Supplemental Delivery Service is delivery of electricity over Company-owned facilities for consumption at the Customer's facilities. Supplemental Delivery Service is intended to deliver electricity to satisfy that portion of the Customer's internal load that is not served from the Generation Units. The charges for Supplemental Service will be based on the metered amount of electricity delivered over Company-owned facilities for consumption at the Customer's facilities.

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President

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GENERAL SERVICE

RATE SB-2

RATE PER MONTH

Standby Delivery Service:

Customer Charge:	\$360.13
Distribution Charge:	\$4.39 per kilovolt-ampere
Transmission Charge:	No Charge
Transition Charge:	No Charge

Determination of Billing Demand:

The Company will establish the kilovolt-amperes demand to be used for billing Standby Service at the level of the distribution capacity reserved for the Customer stated in kilovolt-amperes. This demand ("Contract Demand") shall be equal to the generating capability or the expected output of the Customer's Generation Unit(s), but shall not exceed the Customer's maximum connected load. If the Customer's actual generation exceeds its contract demand in any month, a new contract demand will be established based upon the maximum fifteen-minute output of the Customer's Generation Unit(s) occurring in such month as measured in kilovolt-amperes.

If for any reason the Company is unable to meter the Customer's Generation Units, the Company shall establish the Contract Demand as the estimate of the maximum capability of the Generation Unit(s).

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 President

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GENERAL SERVICE

RATE SB-2

RATE PER MONTH (continued)

Supplemental Delivery Service:

Customer Charge:	No Charge
Distribution Charge:	\$4.97 per kilovolt-ampere
Transition (Energy):	1.855 cents per kilowatt-hour
Transmission (Demand):	\$1.56 per kilovolt-ampere
Transmission (Energy):	0.233 cents per kilowatt-hour

Determination of Kilowatt-hours for billing:

The kWh to be billed for Supplemental Delivery Service shall be the actual kWh delivered by the Company over its distribution system as recorded on the meters measuring the electricity taken by the Customer.

Determination of Billing Demand:

The Company will establish the kilovolt-amperes demand to be used for billing Supplemental Delivery Service as the greatest of the following as recorded on the meters measuring electricity taken by the Customer :

- a) The maximum fifteen-minute demand occurring during the Peak Load Period in the billing month as measured in kilovolt-amperes,
- b) 36% of the maximum fifteen-minute demand occurring in any billing period of the billing month.

The billing periods shall be as defined in the BILLING PERIODS paragraph of the otherwise applicable rate schedule.

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President

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GENERAL SERVICE

RATE SB-2

RATE PER MONTH (continued)

Supplemental Delivery Service:

Adjustments:

- i) In the case of an outage or reduction in output of the customer generation below the Contract Demand, the interval demands used to determine the billing demand for the Distribution charges under this Supplemental Delivery Service will be reduced by 88.4% of the difference between the amount of the Contract Demand and the actual output of the Generation Unit(s) for the period of the reduction or outage. Such reduction will not be greater than the metered supplemental demand.
- ii) In the case of a Customer generating kilovolt-amperes, but receiving reactive power from the Company for their reactive load requirements that otherwise should be supplied by such generation, the Customer's kilovolt-ampere demand for billing will be adjusted to properly account for the actual output of the generator.
- iii) For the purposes of the adjustments referred to above, if for any reason the Company is unable to meter the Customer's generation Unit(s), the Company may estimate any adjustments reasonably required. In such cases, the Customer at the Company's request shall provide reasonable reliable documentation of the operation of the Generation Unit(s) during the reduction or outage periods.

Supplier Services: (Optional)

Determination of Kilowatt-hours for billing:

The kWh to be billed for Supplier Service shall be the actual kWh delivered by the Company over its distribution system as recorded on the meters measuring the electricity taken by the Customer.

Standard Offer: As in effect per Tariff

Default Service: As in effect per Tariff

MINIMUM CHARGE

The minimum charge per month shall be the Customer Charge.

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President

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GENERAL SERVICE

RATE SB-2

RATE ADJUSTMENTS

The charges for Supplemental Delivery service shall be subject to the following:

Energy Efficiency Charge
Renewable Energy Charge
Default Service Adjustment
Pension Adjustment

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service under this rate shall be for a minimum term of 12 consecutive months and shall continue thereafter until terminated on six months' written notice by the Customer.

Customers served under this rate must provide the Company with 36 months prior written notice of a request to transfer to non-firm standby service available from the Company.

Except for Customers engaging in net metering, Customers served under this rate must provide the Company with six months' prior written notice before installing or allowing to be installed for its use additional non-emergency generator capacity greater than that in place on the Customer's location at the initiation of service under this rate.

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